SUBSTATION SCOUT

Site Scanner

27520 COVINGTON WAY SE, COVINGTON, WA, 98042

Coordinates 47.354839, -122.122911 Report ID 7e4a43aa-13f6-4ac0-bbd7-b1fc561e789c
Created 2026-11-22T15:57:10.551Z

1 FRANCHISE UTILITY

PUGET SOUND ENERGY INC

most likely — not confirmed

> **Ambiguous.** This point falls inside 2 overlapping retail service territories. The utility named above is the highest-ranked candidate, not a confirmed determination. Sites on or near territory boundaries can genuinely be served by more than one utility. Verify the serving utility directly before relying on this field.

Other candidates at this location

UTILITY	OWNERSHIP	REGULATED	CUSTOMERS
CITY OF MILTON - (WA)	*not recorded*	REGULATED	3,550

Ownership type	INVESTOR OWNED
Regulated	REGULATED
Holding company	MACQUARIE GROUP
Control area	PSEI
Customers	1,210,394
Data year	2022

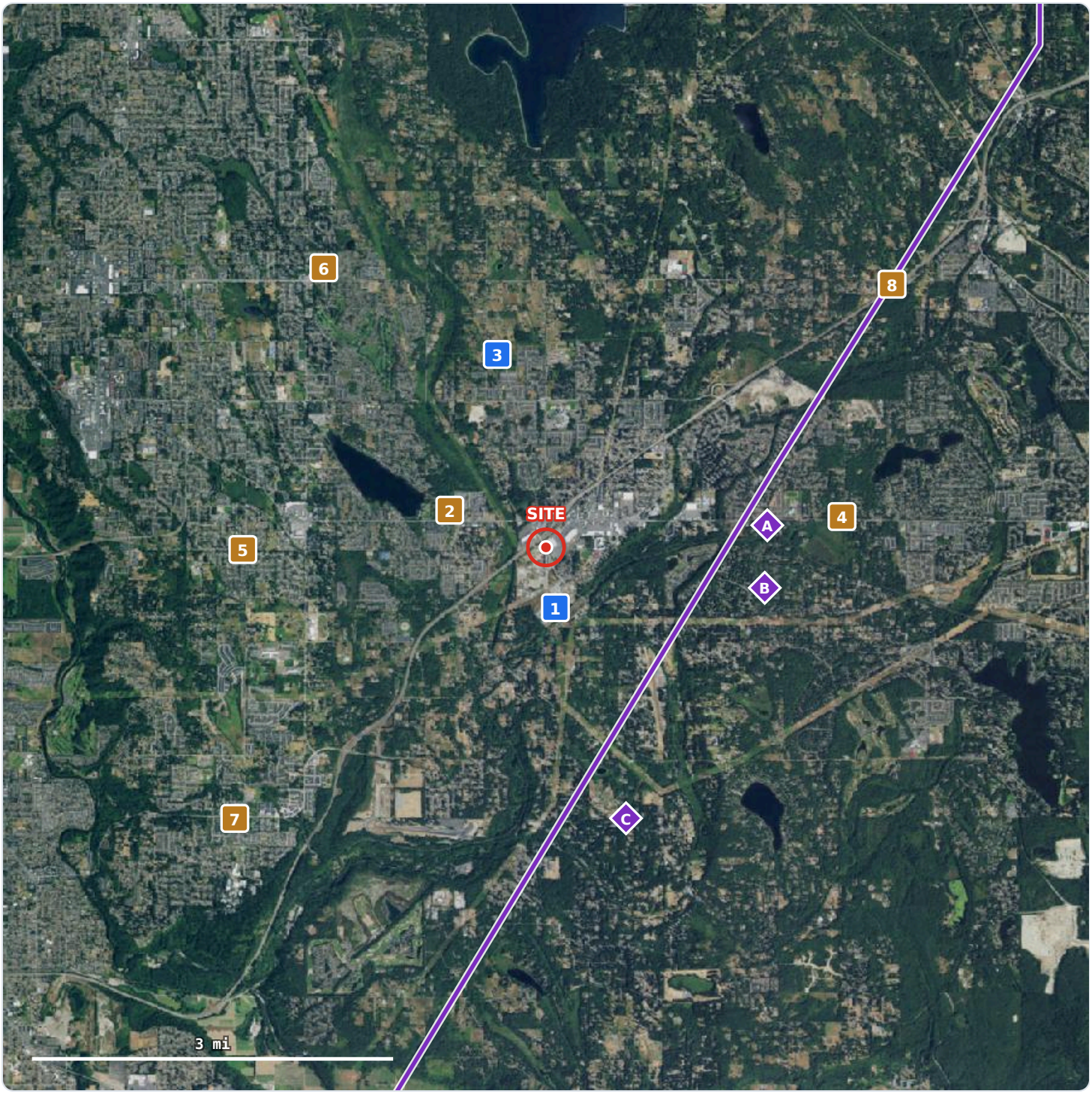
Source: HIFLD/EIA Electric Retail Service Territories (public ArcGIS mirror) · source date 2023-08-01
https://services3.arcgis.com/OYP7N6mAJJCyH6hd/arcgis/rest/services/Electric_Retail_Service_Territories_HIFLD/FeatureServer/0

2 NEAREST HIGH-VOLTAGE INFRASTRUCTURE

#	DISTANCE	VOLTAGE	LINES	NAME	FACILITY TYPE
1	**0.51** mi	500 kV	14	COVINGTON COVINGTON, WA	utility substation
2	**0.86** mi	115 kV	2	*unnamed in source data* * KENT, WA	unidentified terminal facility
3	**1.65** mi	230 kV	8	BERRYDALE KENT, WA	utility substation

#	DISTANCE	VOLTAGE	LINES	NAME	FACILITY TYPE
4	**2.47** mi	115 kV	2	*unnamed in source data* * COVINGTON, WA	unidentified terminal facility
5	**2.52** mi	115 kV	2	*unnamed in source data* * KENT, WA	unidentified terminal facility
6	**2.97** mi	115 kV	2	*unnamed in source data* * KENT, WA	unidentified terminal facility
7	**3.43** mi	115 kV	2	*unnamed in source data* * AUBURN, WA	unidentified terminal facility
8	**3.61** mi	115 kV	2	*unnamed in source data* * MAPLE VALLEY, WA	unidentified terminal facility

n/r = not recorded in source data · search radius 10 miles



1 COVINGTON · 0.51 mi · 500 kV

2 unnamed record · 0.86 mi · 115 kV

3 BERRYDALE · 1.65 mi · 230 kV

4 unnamed record · 2.47 mi · 115 kV

5 unnamed record · 2.52 mi · 115 kV

6 unnamed record · 2.97 mi · 115 kV

7 unnamed record · 3.43 mi · 115 kV

8 unnamed record · 3.61 mi · 115 kV

A Receipt/delivery point · COVINGTON · 1.85 mi

B Receipt/delivery point · MAPLE VALLEY MAY VALLEY · 1.85 mi

C Receipt/delivery point · CAMERON VILLAGE (EAST AUBURN) · 2.35 mi

Interstate gas pipeline ◆ Gas facility (natural gas section)

Aerial imagery: USDA NAIP imagery via USGS The National Map — Public domain (USDA/USGS), retrieved 2026-10-19. Gas pipelines: EIA Natural Gas Interstate and Intrastate Pipelines (Esri Living Atlas copy), layer last edited 2025-12-04 — mapped approximations at varying scale, not surveyed routes and not a locate. 7 of 10 listed gas facilities fall outside this frame; the gas map in the natural gas section shows them. Marker positions are the source dataset's own coordinates; where records coincide, markers are separated slightly so each stays visible. Distances in the key are measured, not scaled off this drawing. Not a survey.

> * **Not necessarily an interconnection point.**
>
> - **unidentified terminal facility** — Unnamed in the source data with 2 transmission line connections. Radial topology of this kind is consistent with a customer-owned on-site substation, a private industrial service, or a small distribution tap. Ownership is not recorded in HIFLD; verify before treating this as a utility asset.

- Distances are straight-line (haversine), **not** engineering route length.
- HIFLD does not record substation ownership. Proximity does not imply availability — a nearby facility may be a customer-owned on-site substation serving an adjacent property.
- 6 of 8 carry a placeholder name in the source dataset.

Source: HIFLD Electric Substations (Oregon Explorer / OSU 2022 mirror)
`https://services1.arcgis.com/CD5mKowwN6nIaqd8/arcgis/rest/services/project_renewable_us_substations_2022/FeatureServer/10`

ALSO MAPPED IN OPENSTREETMAP

Substations at 69 kV and up within 10 miles that OpenStreetMap maps and the HIFLD dataset above does not. These are often yards built since HIFLD's snapshot. A yard is listed only when no HIFLD point lies inside its mapped outline or within 500 feet of it (0.3 mile for a yard mapped only as a point), and none of the same name within a mile; the list above is unchanged by this table.

None within 10 miles.

- OpenStreetMap is mapped by volunteers. Coverage varies by area, and name, operator, voltage and type are as tagged, not verified. It records no owner and no in-service date.
- "Industrial" usually marks a customer-owned yard. Proximity does not imply availability.

Source: OpenStreetMap, © OpenStreetMap contributors (ODbL 1.0) · data as of 2026-11-20
`https://www.openstreetmap.org/copyright`

3 NATURAL GAS INFRASTRUCTURE

Mapped gas transmission pipelines and pipeline facilities near this point, from public EIA and HIFLD datasets. The map below is scaled to the gas network; pipelines within its frame are also drawn on the site map in section 2.

Gas distribution company

No gas distribution territory recorded none mapped

No distribution-company polygon in the source contains this point. That is a statement about the dataset, not a determination that the area has no gas utility.

Transmission pipelines within 25 miles

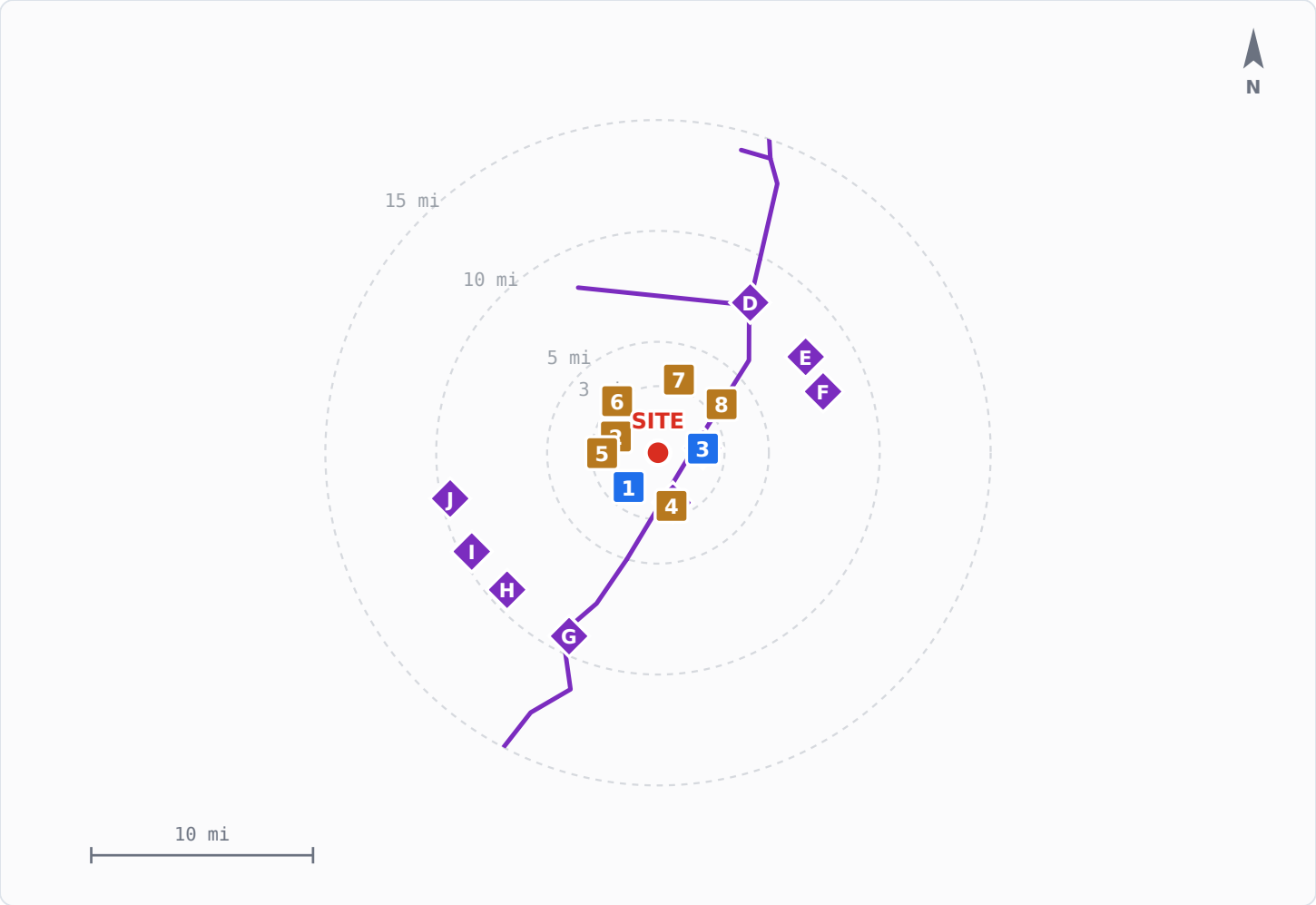
DISTANCE	OPERATOR (AS RECORDED)	TYPE	STATUS
1.29 mi	Northwest Pipeline	Interstate	Operating

One row per operator and type: the nearest point of that operator's mapped line. 1 within 25 mi.

Pipeline facilities within 15 miles

MAP	DISTANCE	FACILITY	NAME	OPERATOR	SOURCE DATE
A	**1.85** mi	Receipt/delivery point	COVINGTON COVINGTON, WA	NORTHWEST PIPELINE LLC delivery location	2015-03-09
B	**1.85** mi	Receipt/delivery point	MAPLE VALLEY MAY VALLEY MAPLE VALLEY, WA	NORTHWEST PIPELINE LLC delivery location	2015-03-09
C	**2.35** mi	Receipt/delivery point	CAMERON VILLAGE (EAST AUBURN) COVINGTON, WA	NORTHWEST PIPELINE LLC delivery location	2015-03-09
D	**7.94** mi	Receipt/delivery point	BLACK DIAMOND BLACK DIAMOND, WA	NORTHWEST PIPELINE LLC delivery location	2015-03-09
E	**7.94** mi	Receipt/delivery point	LAKE FRANCIS LAKE FRANCIS, WA	NORTHWEST PIPELINE LLC delivery location	2015-03-09
F	**7.94** mi	Receipt/delivery point	CEDAR HILL RECEIPT MAPLE VALLEY, WA	NORTHWEST PIPELINE LLC receipt location	2015-03-09
G	**9.20** mi	Receipt/delivery point	BUCKLEY BUCKLEY, WA	NORTHWEST PIPELINE LLC delivery location	2015-03-09
H	**9.20** mi	Receipt/delivery point	ENUMCLAW ENUMCLAW, WA	NORTHWEST PIPELINE LLC delivery location	2015-03-09
I	**9.52** mi	Receipt/delivery point	NORTH TACOMA TACOMA, WA	NORTHWEST PIPELINE LLC delivery location	2015-03-09
J	**9.60** mi	Compressor station	SUMNER SUMNER, WA	NORTHWEST PIPELINE GP	2015-09-14

Within 15 mi, nearest first. Letters match the gas map below. 3 more within 15 mi not shown (10-row limit).



Interstate gas pipeline ◆ Gas facility (natural gas section)

Pipelines: EIA Natural Gas Interstate and Intrastate Pipelines (Esri Living Atlas copy), layer last edited 2025-12-04. Facilities: HIFLD Open snapshot. Lines are mapped approximations at varying scale, not surveyed routes and not a locate. Lettered diamonds match the facility table above; numbered squares are the section 2 substations. Distances in the tables are measured, not scaled off this drawing.

- Distances are straight-line to the mapped line or point. EIA compiles the pipeline layer from many sources at varying scale and accuracy: it is not a surveyed route and not a locate. Call 811 before any ground disturbance.
- **Proximity to a transmission pipeline is not access to gas.** Taking service needs a tap or delivery point, capacity on the line and the operator's agreement. None of these is recorded in these datasets, and the pipeline layer records no diameter, pressure or capacity.
- Facility records are a HIFLD Open snapshot (source dates on the rows above: 2015). Facilities built or retired since are not reflected.
- Receipt/delivery points are where gas enters or leaves an interstate pipeline. They are not retail service points, and many carry duplicate records at one location.

Sources: EIA Natural Gas Interstate and Intrastate Pipelines (Esri Living Atlas copy) · layer last edited 2025-12-04; HIFLD Natural Gas Compressor Stations (2021 HIFLD Open mirror) and companion HIFLD layers (see section 7).
`https://services2.arcgis.com/FiaPA4ga0iQKduv3/arcgis/rest/services/Natural_Gas_Interstate_and_Intrastate_Pipelines_1/FeatureServer/0`

4 SITE CONTEXT

WATERSHED

Duwamish

HUC-8 17110013

Source: USGS Watershed Boundary Dataset (WBD) · retrieved 2026-09-26
`https://hydro.nationalmap.gov/arcgis/rest/services/wbd/MapServer/4`

FEMA FLOOD ZONE

Zone X not in SFHA

AREA OF MINIMAL FLOOD HAZARD
Outside the 0.2% annual chance floodplain (minimal hazard)
FIRM panel 53033C
Parcel centroid only — a single point, not the whole site.

Source: FEMA National Flood Hazard Layer (NFHL) · retrieved 2026-09-26
`https://hazards.fema.gov/arcgis/rest/services/public/NFHL/MapServer/28`

LOCAL MORATORIA

1 instrument recorded for these jurisdictions 1 active or extended

Census places this point in King County · Tahoma-Maple Valley CCD · Covington city.
13 other instruments recorded within 25 miles (12 active or extended), measured to jurisdiction centroids.
Recorded is not the same as applicable, and the dataset is a lower bound: an absence here is not evidence that no moratorium exists. Detail and scope caveats: Appendix B.

Source: Moratorium Data 2026 (Bommarito) — local moratorium inventory · current through 2026-09-23
`https://github.com/mjbommar/moratorium-data-2026`

5 DATA COMPLETENESS

6 of 6 expected fields resolved

Resolved: location, franchiseUtility, nearestSubstation, substationVoltage, watershed, floodZone

> Franchise utility is ambiguous: 2 retail territories overlap this point. A most-likely holder is named but not confirmed — sites near boundaries can genuinely be served by more than one utility.

> 6 of 8 nearby substations are unnamed in the source data.

6 WHAT THIS REPORT DOES NOT TELL YOU

- Available load capacity at any substation. No utility publishes this for large loads; this report is a screening aid, not a system impact study.
- Interconnection cost or timeline for a specific project.
- Zoning approval likelihood.
- Queue activity beyond the dataset. Appendix A lists each substation above with the result of an exact name and county check against the queue dataset; a substation no filing names may still have activity the dataset does not record. Visit the Queue Wire for further research.
- Planned transmission work at these substations. The expansion tracker covers PJM planning materials and ERCOT's transmission project tracking workbook, and no substation above matched one of its entries.
- Substations built or planned since the substation dataset was compiled.
- Whether a local moratorium covers this site. Instruments recorded for the jurisdictions containing the point are listed in Appendix B, but their scope is set by their own text, which this report does not read.
- The utility's terms for large customers. No large-load tariff is on record for the named utility; the records cover a hand-verified set of utilities, not all of them, so this is not evidence that none exists.
- Whether natural gas service is available here, or the capacity, pressure, tap or lateral cost of any pipeline listed. The gas datasets record where facilities are mapped, not what they can deliver.
- Transmission line proximity — substations only.
- Whether a substation is physically accessible, expandable, or has available bay positions.

This report is built to **rule out sites with no nearby transmission infrastructure**. A site with nothing in range is a defensible elimination. The reverse does not hold: proximity to the facilities listed above is not access to power, and nothing here establishes that a connection is available, affordable or achievable on any schedule.

7 SOURCES AND DATA VINTAGE

SUBSTATIONS

HIFLD Electric Substations (Oregon Explorer / OSU 2022 mirror)

`https://services1.arcgis.com/CD5mKowwN6nIaqd8/arcgis/rest/services/project_renewable_us_substations_2022/FeatureServer/10`

Publisher vintage 2022-06-03 · ingested 2026-08-30 · 78,373 records · None (Public Use) — HIFLD Open

FRANCHISE TERRITORIES

HIFLD/EIA Electric Retail Service Territories (public ArcGIS mirror)

`https://services3.arcgis.com/OYP7N6mAJJCyH6hd/arcgis/rest/services/Electric_Retail_Service_Territories_HIFLD/FeatureServer/0`

Publisher vintage 2023-08-01 · ingested 2026-08-30 · 2,845 records · HIFLD Open / EIA-861 derived (public-use US Government data)

GEOCODING

US Census Bureau Geocoding Services API

`https://geocoding.geo.census.gov/geocoder/locations/onelineaddress`

Benchmark Public_AR_Current · retrieved 2026-11-22

WATERSHED

USGS Watershed Boundary Dataset (WBD)

`https://hydro.nationalmap.gov/arcgis/rest/services/wbd/MapServer/4`

Retrieved 2026-09-26 · Public domain (USGS/USDA-NRCS)

FLOOD HAZARD

FEMA National Flood Hazard Layer (NFHL)

`https://hazards.fema.gov/arcgis/rest/services/public/NFHL/MapServer/28`

Retrieved 2026-09-26 · Public domain (FEMA)

LOCAL MORATORIA

Moratorium Data 2026 (Bommarito) — local moratorium inventory

`https://github.com/mjbommar/moratorium-data-2026`

Publisher vintage 2026-09-23 (commit dbaab04d84f8) · ingested 2026-10-04 · 1,291 records · CC-BY-4.0 (data) — attribution: Bommarito, Michael J. (2026), Moratorium Nation

JURISDICTIONS

US Census Bureau Geocoding Services — geographies by coordinates

`https://geocoding.geo.census.gov/geocoder/geographies/coordinates`

Retrieved 2026-10-04 · Public domain (US Government work)

ALSO MAPPED IN OPENSTREETMAP

OpenStreetMap substations (power=substation), © OpenStreetMap contributors

`https://www.openstreetmap.org/copyright`

OSM data as of 2026-11-20 · built 2026-11-21 · Open Database License 1.0. The substation layer derived from it (OSM yards at 69 kV and up with no HIFLD point at or near their outline) is available under the same license on request.

GAS PIPELINES

EIA Natural Gas Interstate and Intrastate Pipelines (Esri Living Atlas copy)

`https://services2.arcgis.com/FiaPA4ga0iQKduv3/arcgis/rest/services/Natural_Gas_Interstate_and_Intrastate_Pipelines_1/FeatureServer/0`

Publisher vintage 2025-12-04 · ingested 2026-10-16 · 32,850 records · Public domain (US Government work — U.S. Energy Information Administration)

GAS COMPRESSOR STATIONS

HIFLD Natural Gas Compressor Stations (2021 HIFLD Open mirror)

`https://services5.arcgis.com/HDRa0B57OVrv2E1q/arcgis/rest/services/Natural_Gas_Compressor_Stations/FeatureServer/0`

Publisher vintage 2020-05-07 · ingested 2026-10-16 · 1,382 records · None (Public Use) — HIFLD Open

GAS RECEIPT/DELIVERY POINTS

HIFLD Natural Gas Receipt/Delivery Points (2021 HIFLD Open mirror)

`https://services5.arcgis.com/HDRa0B57OVrv2E1q/arcgis/rest/services/Natural_Gas_Receipt_Delivery_Points/FeatureServer/0`

Publisher vintage 2016-01-15 · ingested 2026-10-16 · 9,476 records · None (Public Use) — HIFLD Open

GAS STORAGE FACILITIES

HIFLD Natural Gas Storage Facilities (2021 HIFLD Open mirror)

`https://services5.arcgis.com/HDRa0B57OVrv2E1q/arcgis/rest/services/Natural_Gas_Storage_Facilities/FeatureServer/0`

Publisher vintage 2018-12-01 · ingested 2026-10-16 · 416 records · None (Public Use) — HIFLD Open

GAS PROCESSING PLANTS

HIFLD Natural Gas Processing Plants (2021 HIFLD Open mirror)

`https://services5.arcgis.com/HDRa0B57OVrv2E1q/arcgis/rest/services/Natural_Gas_Processing_Plants/FeatureServer/0`

Publisher vintage 2019-01-01 · ingested 2026-10-16 · 670 records · None (Public Use) — HIFLD Open

GAS DISTRIBUTION TERRITORIES

HIFLD Natural Gas Local Distribution Company Service Territories (2021 HIFLD Open mirror)

`https://services5.arcgis.com/HDRa0B57OVrv2E1q/arcgis/rest/services/Natural_Gas_Local_Distribution_Company_Service_Territories/FeatureServer/0`

Publisher vintage 2017-12-31 · ingested 2026-10-16 · 1,290 records · None (Public Use) — HIFLD Open

LARGE-LOAD TARIFFS

Substation Scout large-load tariff records (state commission filings)

`https://substationscout.com/large-load-tariffs/`

8 records · documents retrieved 2026-10-20 · exported 2026-10-22

EXPANSION TRACKER (ERCOT)

ERCOT, Transmission Project and Information Tracking (TPIT), compiled from Transmission Service Provider submissions

`https://substationscout.com/substation-tracker/ercot/`

Data as of 2026-10-01 · 29 releases read · retrieved 2026-10-26 · exported 2026-11-21

EXPANSION TRACKER

PJM Interconnection, L.L.C. — TEAC and Sub-Regional RTEP Committee meeting materials, pjm.com

https://substationscout.com/substation-tracker/

Documents dated 2024-10-08 to 2026-11-13 · 664 documents · exported 2026-11-21

Screening aid, not an engineering study. This report helps prioritize sites before committing to engineering due diligence. It is not a system impact study and carries no warranty. Underlying public datasets are published on their own schedules and may have changed since the retrieval dates shown above. Every figure in this report is reproducible from the cited sources; nothing is estimated, modelled, or generated.

A APPENDIX — INTERCONNECTION QUEUE DATA

Each substation in section 2 checked against publicly-filed interconnection requests, followed by the requests recorded at substations that are an exact name and county match. Listed for convenience only: no relationship to your site is implied, and no conclusion should be drawn from the presence or absence of any project. Withdrawn, cancelled and otherwise terminal requests are included, and are listed after active ones.

> **These are name matches, not verified substation identities.** Neither dataset publishes a shared identifier between HIFLD substations and ISO queue records. Confirm any row against the ISO before relying on it.

Substations checked

#	SUBSTATION (SECTION 2)	QUEUE CHECK
1	COVINGTON KING County, WA	Checked. The BPA queue has filings in this county; none names this substation.
2	*unnamed in source data* KING County, WA	*Not checkable: the source dataset gives this substation a placeholder name.*
3	BERRYDALE KING County, WA	Checked. The BPA queue has filings in this county; none names this substation.
4	*unnamed in source data* KING County, WA	*Not checkable: the source dataset gives this substation a placeholder name.*
5	*unnamed in source data* KING County, WA	*Not checkable: the source dataset gives this substation a placeholder name.*
6	*unnamed in source data* KING County, WA	*Not checkable: the source dataset gives this substation a placeholder name.*
7	*unnamed in source data* KING County, WA	*Not checkable: the source dataset gives this substation a placeholder name.*
8	*unnamed in source data* KING County, WA	*Not checkable: the source dataset gives this substation a placeholder name.*

A check looks for queue filings whose point of interconnection is the same substation name in the same county. “None names this substation” is a statement about the filings in this dataset only — not about activity, capacity or availability at the substation.

Source: GridPulse interconnection queue snapshot (PJM serial + cycle views, ERCOT GIS Report, BPA interconnection queue); MISO, NVE, LGE-KU, TVA, SOCO, APS, SPP, DUKE from the Berkeley Lab Queued Up annual file · snapshot taken 2026-11-21 · 22,273 requests · coverage APS, BPA, DUKE, ERCOT, LGE-KU, MISO, PJM, SOCO, SPP, TVA (44 states)
`https://www.pjm.com/planning/service-requests/services-request-status`

MISO, NVE, LGE-KU, TVA, SOCO, APS, SPP, DUKE: Berkeley Lab Queued Up: 2026 Edition interconnection queue data file · requests as of 2025-12-31, published 2026-05 · CC BY 4.0, Lawrence Berkeley National Laboratory and GridTracker (Interconnection.fyi), Queued Up interconnection queue data file, 2026 edition

- PJM, ERCOT and BPA are refreshed weekly; MISO, NVE, LGE-KU, TVA, SOCO, APS, SPP, DUKE rows are an annual snapshot (Berkeley Lab Queued Up file, requests as of 2025-12-31), so their status may have changed since. Absence of a project here is not evidence that no queue activity exists elsewhere.
- ERCOT GIS Reports are published monthly; ERCOT rows can lag the live queue by up to ~30 days.
- ERCOT omits the substation field on inactive and cancelled requests, so withdrawn projects can be listed for PJM but not for ERCOT.
- Substation strings are ISO free text extracted from point-of-interconnection fields, not a controlled vocabulary.
- BPA is the federal transmission provider for the Pacific Northwest and is not an RTO: its rows cover requests to interconnect to the Federal Columbia River Transmission System, not to Puget Sound Energy, Portland General, PacifiCorp or Avista systems.
- BPA point-of-interconnection strings sometimes name a transmission line rather than a substation; those rows cannot match a substation by name and are simply never attached.
- This snapshot contains GENERATION interconnection requests only. BPA large-LOAD requests are published separately in large-load-registry.json.

Further research: https://substationscout.com/queue-wire/

B APPENDIX — LOCAL MORATORIA

Local moratorium instruments — temporary pauses on accepting or approving certain development, most often data centers — as recorded in a third-party research dataset. Rows are reproduced as published; this report does not read the instruments themselves. This dataset tracks moratoria only — not project proposals, planning-commission reviews, or permanent zoning rules — so active local debate over a specific project will not appear here.

> **A recorded instrument is not a determination that this site is covered.** Which applications, zoning districts and sectors an instrument reaches — and whether a county instrument applies inside incorporated municipalities — is set by its text. Confirm with the jurisdiction before relying on any row.

Jurisdictions containing this point

Covington, WA extended

Matched to the Census geography **Covington city**, which contains this point · sectors: battery storage · adopted 2024-05-14 · current end 2026-10-25 · ID wa-covington-2024

STATUS AS RECORDED

Active as of 2026-09-23. BESS permit-application moratorium continuously renewed since May 2024; the current six-month renewal (Ordinance No. 02-2026, adopted 2026-04-14) runs through approximately 2026-10-14 absent a further renewal or repeal.

LEGAL BASIS AS RECORDED

Covington Ordinance No. 07-2024 (2024-05-14, original 12-month BESS moratorium under RCW 35A.63.220/36.70A.390), renewed by Ordinance No. 03-2025, No. 09-2025, and most recently No. 02-2026 (adopted 2026-04-14, six-month renewal with public hearing held the same day)

Within 25 miles

JURISDICTION	TYPE	STATUS	SECTORS	ADOPTED	ENDS	CENTROID
Black Diamond, WA	City	extended	battery storage	2026-03-03	2027-03-01	6.4 mi
Renton, WA	City	active	data centers	2026-08-17	*n/r*	9.4 mi
Renton, WA	City	expired	battery storage	2022-04	*n/r*	9.4 mi
Federal Way, WA	City	active	data centers	2026-07-07	*n/r*	10.5 mi
Bonney Lake, WA	City	active	battery storage	2026-04-14	*n/r*	11.8 mi
Enumclaw, WA	City	extended	battery storage	2025-02-24	2027-02-24	12.1 mi
Burien, WA	City	active	data centers	2026-06-29	*n/r*	13.2 mi

JURISDICTION	TYPE	STATUS	SECTORS	ADOPTED	ENDS	CENTROID
Snoqualmie, WA	City	active	battery storage	2026-05-26	*n/r*	18.3 mi
North Bend, WA	City	active	battery storage	2026-05-19	*n/r*	18.6 mi
Seattle, WA	City	active	data centers	2026-06-09	2027-06-11	19.7 mi
City of Seattle, WA	City	active	data centers	2026-06-09	*n/r*	20.9 mi

Distance is to the jurisdiction's centroid, not its boundary — a large county can begin much closer than the figure shown. 1 further instrument within 25 miles not shown (12-row limit).

State-level actions — WA

ACTION	STATUS	MECHANISM	PROVISIONS AS RECORDED
SB 5431 / SSB 5431 (2025-26)	enacted	incentive restriction	Clarified administration of data center sales and use tax exemptions, including treatment of existing employment positions for qualifying refurbishment or newly eligible facilities.
SB 5982 (2025-26)	enacted	other	Expands Clean Energy Transformation Act coverage to certain port districts, single-customer consumer-owned utilities, and affected market customers; committee reports describe the bill as closing data center clean-power compliance gaps.
SB 6231 (2025-26)	enacted	utility large load restriction	Expires or narrows certain data center sales and use tax exemption certificates, including certificates for qualifying refurbished data centers; bill reports document industry opposition and state revenue/ratepayer arguments.

5 state-policy actions tracked for WA in total; only those the publisher records as enacted or in force are listed. Where the publisher's legal-effect field reads “unknown”, the current effect of an enacted measure has not been checked by the publisher, and it is omitted here rather than guessed. 42 local instruments recorded statewide.

Source: Moratorium Data 2026 (Bommarito) — local moratorium inventory · current through 2026-09-23 · commit dbaab04d84f8 · 1,291 instruments · CC-BY-4.0 (data) — attribution: Bommarito, Michael J. (2026), Moratorium Nation
`https://github.com/mjbommar/moratorium-data-2026`

- Each instrument is tied to a Census county, county subdivision or incorporated place only when the Census places the publisher's own centroid inside a geography of the same name and kind. 70 of 1,291 rows could not be tied this way and do not appear in this appendix.
- The publisher compiles the dataset from municipal records and news coverage with AI-assisted research and documents its known gaps in the repository.

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